

# Memo

**To** Distributors

**From** Ron Beatty

**Date** 6 November 2008

**Subject** Changes to part E of the Electricity Governance Rules 2003 (Rules) as at 1 November 2008

## For your information

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The Electricity Commission (Commission) would like to draw distributor's attention to specific changes in schedule E1 of part E of the Rules that became effective on 1 November 2008.

### Rule 2.6 of schedule E1

This rule has been amended to require a unique loss category code for each embedded generating station of capacity of 10 MW or more. It also includes timeframes for notification of the relevant information to the reconciliation manager.

### Rule 5.3 of schedule E1

This rule did require the distributor to advise the market administrator of their intention to add new loss category codes or change the value or applicable time period of any existing loss factor at least three months in advance of the addition or change becoming effective.

This rule has been amended to:

1. Remove the requirement for the distributor to notify the market administrator, and replace this with the requirement for the distributor to populate the addition or change in the registry and set the effective date of the addition or change three months from the registry population date.

2. Clarify that the timeframe in this rule does not apply to any distributor which is creating a new NSP or introducing a new ICP to any particular network.

#### Rule 5.4 of schedule E1

This rule requires distributors to advise the registry of any change to any loss factor at least two months in advance of the addition or change becoming effective. This advice to the registry is carried out by forward dating the effective date within the registry

This rule has been amended to clarify that the timeframe in this rule does not apply to any distributor which is creating a new NSP or introducing a new ICP to any particular network.

#### Rule 6 of schedule E1

This rule requires distributors to advise the registry of any change to any price category code at least two months in advance of the addition or change becoming effective and the code being assigned to any ICP. This advice to the registry is carried out by forward dating the effective date within the registry

This rule has been amended to clarify that the timeframe in this rule does not apply to any distributor which is creating a new NSP or introducing a new ICP to any particular network.

The registry will be monitored periodically by the market administrator for compliance with the rules noted above.

The Commission recommends that distributors familiarise themselves with all rule changes that may affect them, as at 1 November 2008. A copy of the changes can be viewed on the Commission's website at <http://www.electricitycommission.govt.nz/rulesandregs/rulechanges>, under the heading 'Rule change 64: minor changes to the reconciliation rules'.

The updated Rules, as at 1 November 2008, can be viewed on the Commission's website at <http://www.electricitycommission.govt.nz/rulesandregs/rules>.

If you have any questions or concerns, please send an email to [retailoperations@electricitycommission.govt.nz](mailto:retailoperations@electricitycommission.govt.nz).



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