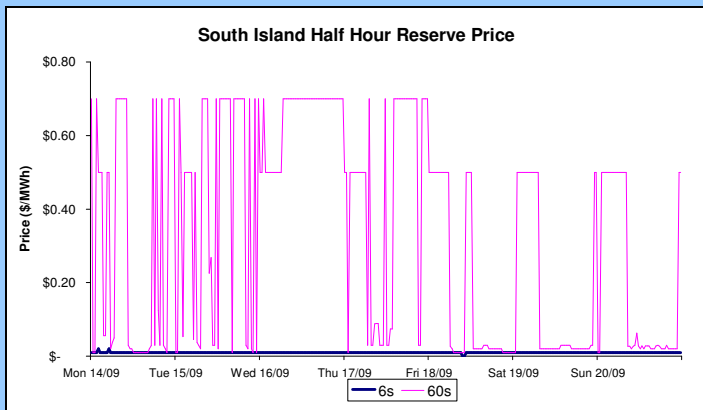
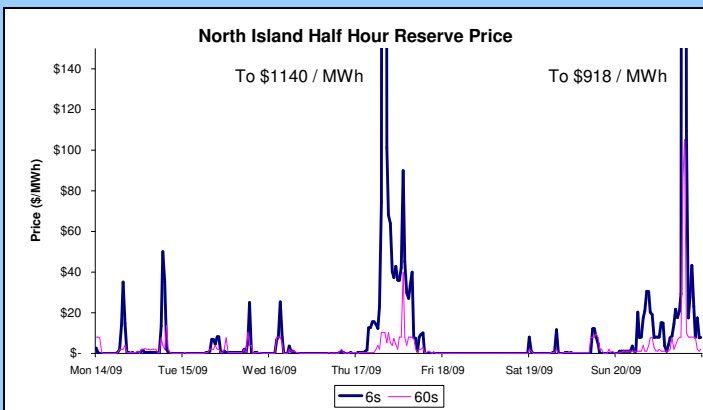
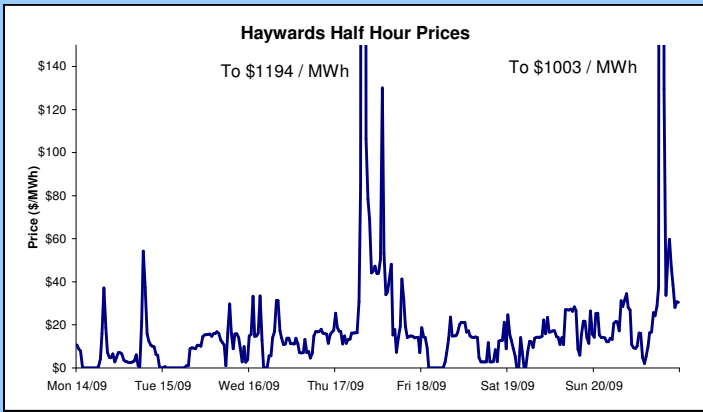
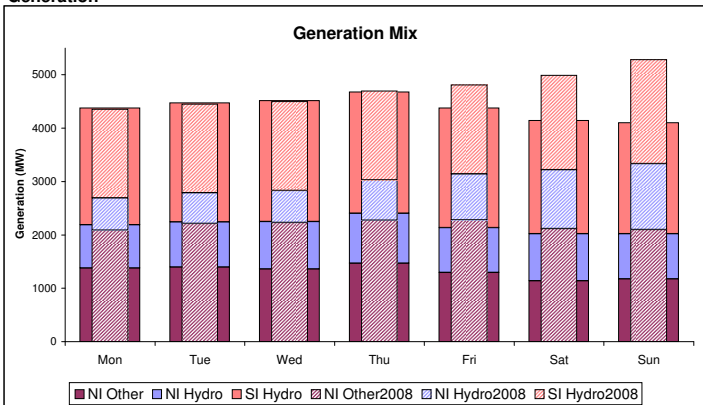


This report is designed to provide an overview of key outcomes in the wholesale electricity market. This will enable you to follow key trends and if necessary seek further explanation of the causes behind the outcomes.
Including: Price, Hydrology, System Performance, Demand, Generation and Prudential Security

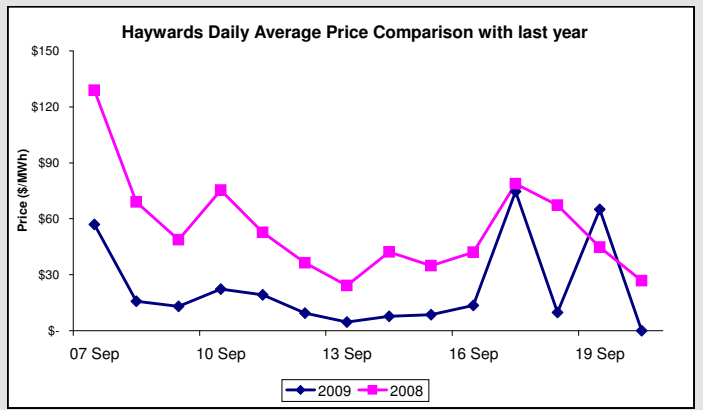
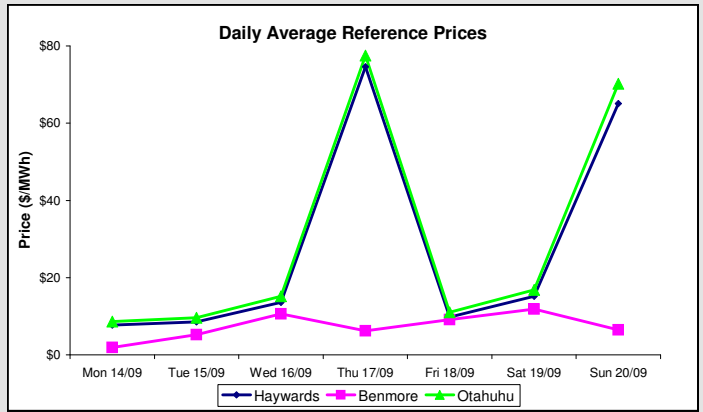
Final Price and Reserve Prices



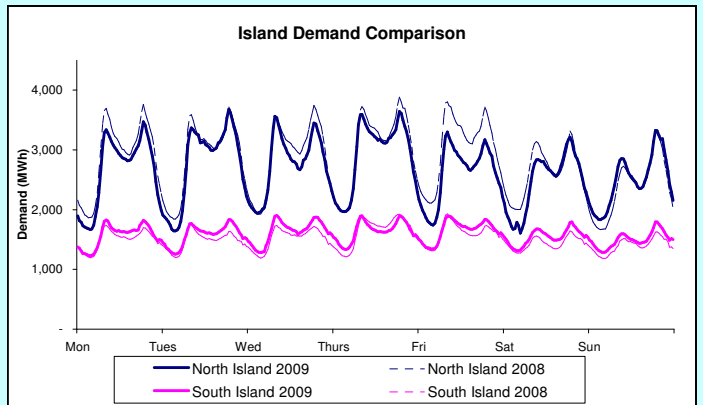
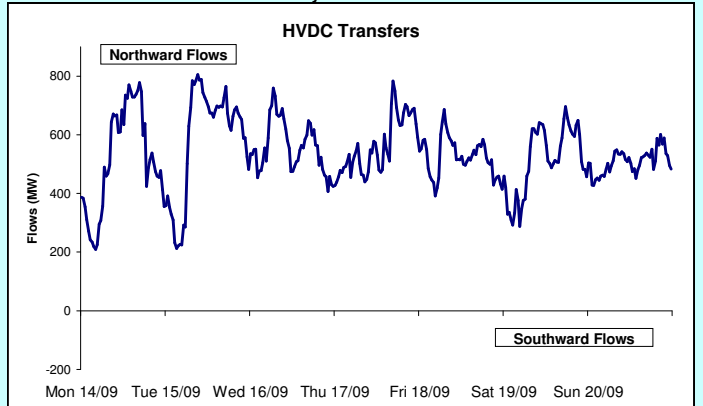
Generation



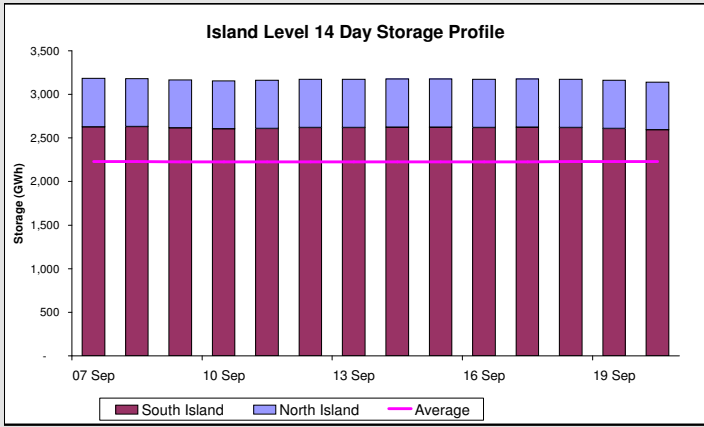
Daily Price Comparisons



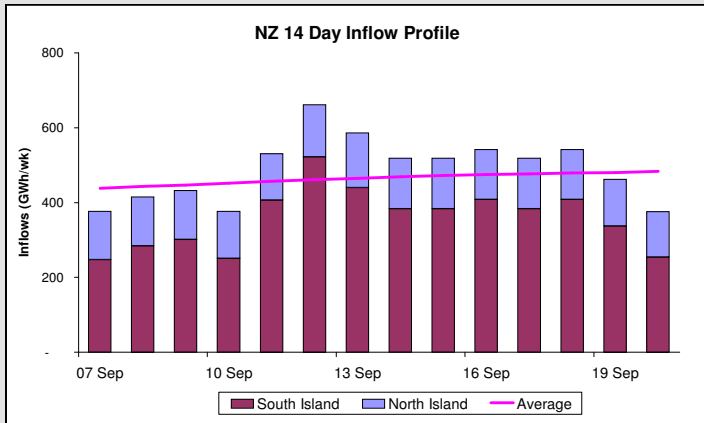
Inter-Island Transfers and Demand by Island



Hydrology



Source: COMIT Hydro



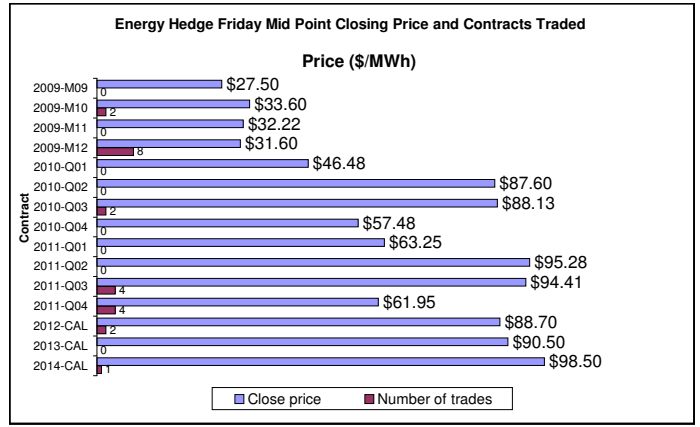
Source: COMIT Hydro

Binding Transmission Constraints

Date	Times	End	Value (MW)	Constraint
14-Sep	Nil			
15-Sep	3:30	4:00	10	WEST_COAST_SPLIT_O_1
16-Sep	Nil			
17-Sep	19:30	19:30	264	NSY_ROX_1_W_P_1_z_264
18-Sep	Nil			
19-Sep	Nil			
20-Sep	Nil			

NB: There were maximum flows on HVDC Pole 1 during this period. However, as non-binding flow occurred on Pole 2, the HVDC link was not in constraint.

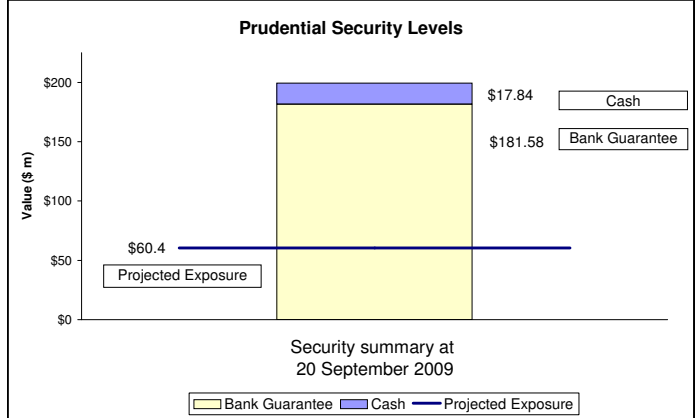
Forward Prices



Note: 1 trade is equal to 0.25 MW per quarter.

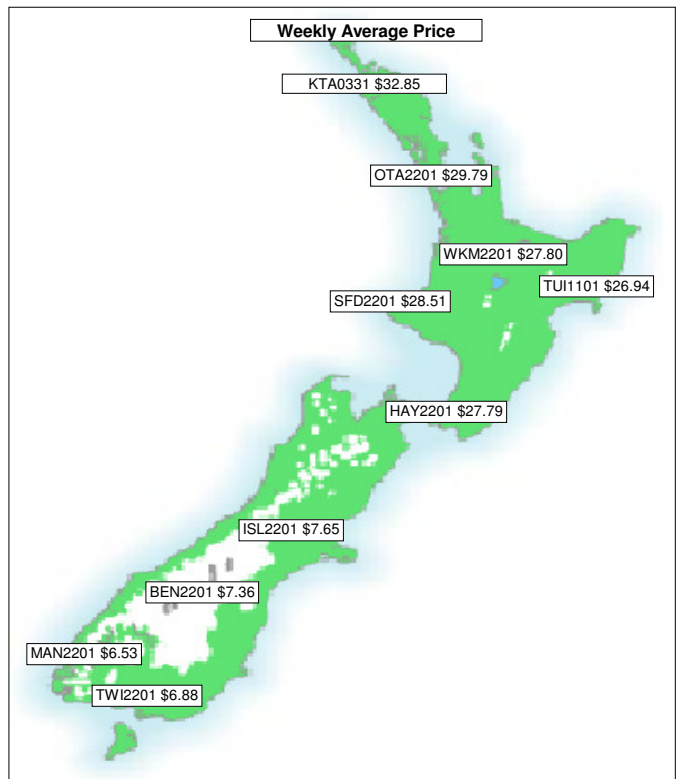
Source: Energy Hedge

Security



Source: Clearing Manager

Weekly Average Prices



Source: The Pricing Manager