

Consultation Paper - PPT: TrustPower submission

TrustPower is generally supportive of the content of the Profile Project Team Report, and believe it address several issues related to the management of Profiles.

	Recommendation	TrustPower Comment
1	The Electricity Commission, via the proposed process, establish and maintain a library of Profiles available to all participants where the profiled consumption patterns are caused by factors common to all retailers.	Agree: <i>Library also needs to indicate any profiles that must operate together (I,e, Day/Night Combinations)</i> <i>Process will need to be developed to consolidate existing profiles to ensure smooth transition to new library</i>
2	The Electricity Commission be responsible for maintaining library profiles with Distributors being responsible for advising changes of ripple switching times.	Agree <i>Effective dates for any profile that has its switching time changed will be required.</i> <i>Suitable notification to Retailers that a profiles characteristics have changed will need to be put in place.</i>
3	The Electricity Commission be responsible for co-ordinating industry development of new library profiles.	Agree:
4	The existing ability of Retailers to develop and operate proprietary profiles is retained.	Agree:
5	The Electricity Commission adopts and further develops the proposed revised methodology for the creation and maintenance of sampled profiles.	Agree:
6	The Electricity Commission review COP G2 section 8 and 9 to encompass the views of the PPT and better describe audits and reviews.	Agree:
7	The Electricity Commission review the structure, appropriateness, accuracy and application of every profile in accordance with the following frequencies: a) sampled profiles every 1 year, b) proprietary profiles every 2 years; and c) library profiles every 3 years.	Agree:
8	The Electricity Commission documents (in the form of guidelines) all aspects of profile creation, application, maintenance and use.	Agree:
9	The Electricity Commission seek industry support for the concept and proposed study of profiling dynamic controlled load attached in Appendix Four.	Agree: <i>Term of evaluation period would need to long enough to cover all dynamic switching scenario's</i>
10	The Electricity Commission adopt the PPT proposed profiles for reconciliation of Small Scale Distributed Generation when a suitable rules structure is in place.	Agree:
11	A single-focus project team is tasked with the overall accountability for managing the development of rules (or other appropriate mechanisms) that reflect the changes approved for implementation by the Electricity Commission.	Agree: